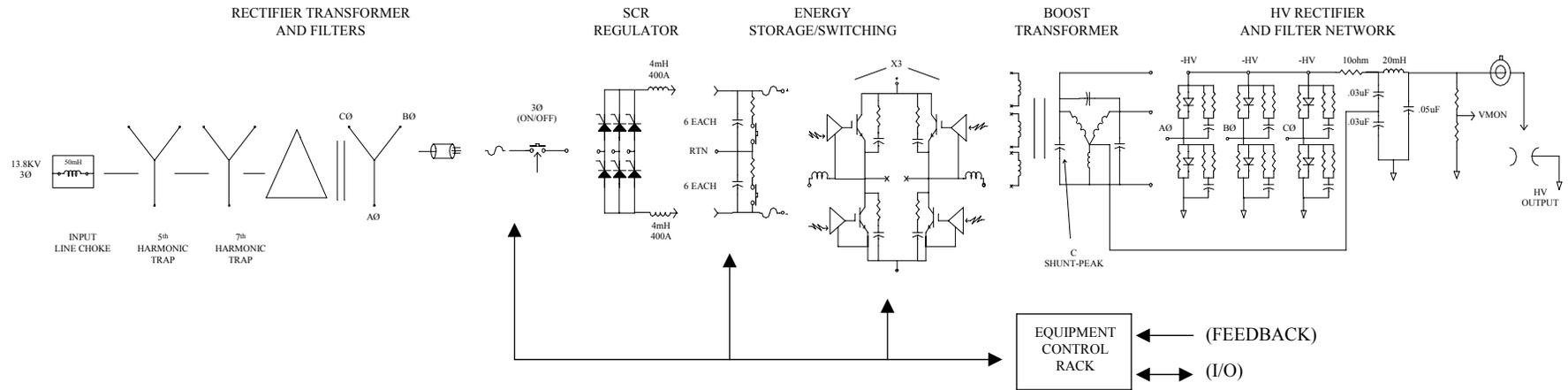




Electrical Safety of the HVCM Systems

David E. Anderson

Basic Block Diagram



RECTIFIER TRANSFORMER AND FILTERS



SCR REGULATOR



HIGH VOLTAGE CONVERTER/MODULATOR



EQUIPMENT CONTROL RACK

HVCM Hazards



- Electrical – up to 150 kV pulsed, 1500 V dc
- Potential explosive energy release – from capacitors
- Thermal – Heating of IGBTs, other components under oil
- Insulating oil – potential for allergic reaction
- Trip / Fall – Cables, grounding bus, etc.
- Water pressure – 120 psi supply line
- Lifting / rigging – maintenance on tank components

Electrical Safety Implementation



- Worker certification -- Certified Electrical Worker
- Worker training, general & job-specific
- Engineering systems
- Procedural systems
 - JHA
 - LOTO
- Emergency Shutdown Procedures
- Operator Training
- Non-NRTL Certified Equipment Certification

Electrical Safety HVCM “Controls”



- Equipment-specific training for all installation, maintenance, and testing personnel
 - Read procedures
 - Demonstrate competency
 - Engineering authorization to perform work
- Automatic system shutdown (OFF)
 - Removes AC power from all ancillary systems
 - Opening equipment doors
 - Pressing Smoke/water detection
 - Emergency Off button(s) (and opens switchgear)

Modulator System



- Capacitor safety
 - Bleeder resistors across cap banks, quad redundancy, $\tau = 20$ minutes
 - Ross relay shorting devices thru 2 parallel 50Ω resistors dual redundancy, $\tau = 2.8$ s
 - Caps grounded, but ground not visible when maintaining
- Shorting sticks
 - Hi & Lo Z points
 - Hand guards
 - Length consistent with voltage hazard
 - Neutral and HV sticks



Modulator System Arc Calculations



- $I_{\text{arc,peak}} = 60 \text{ A w/ high } Z$
 - Presently, 20Ω resistors installed from LANL
- No guidance for DC arc calculations, except DOE Handbook
 - Peak current $< 500 \text{ A}$
 - #2 AWG minimum

Modulator System



- Switch Plate Capacitors
 - Treated same as cap rack capacitors (prior VG)
- Oil Tank Capacitors
 - On filter, transformers, and rectifiers
 - Bleed through other circuitry
 - Short both terminals to ground w/ sticks
 - Install drain wire prior to maintenance
- DOE Handbook major source of guidance



NFPA 70E / OSHA V-rating Categories



- 70E based on 50% probability of 2nd degree burn
- OSHA classifications based on variety of ASTM standards for PPE

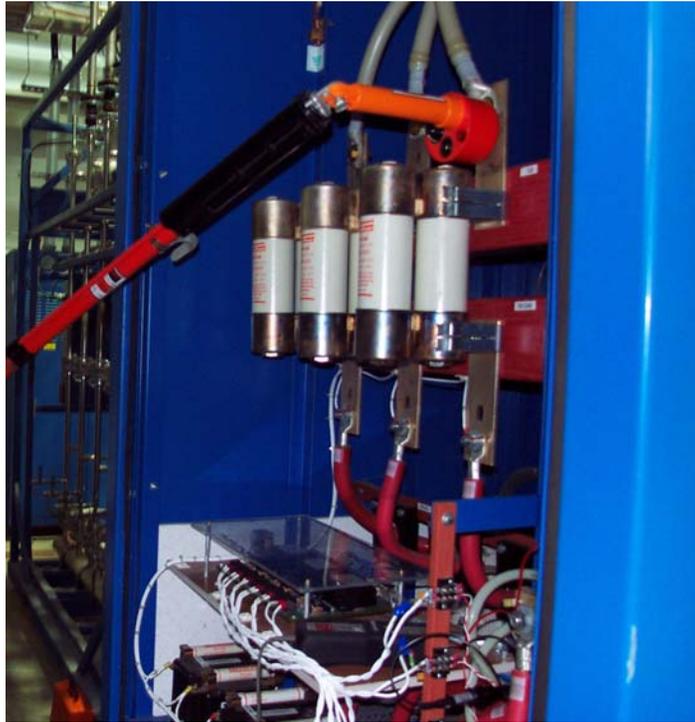
Cat. or Class.	OSHA V-rating (kVrms)	NFPA 70E max. energy (cal/cm ²)
00	0.5	N/A
0	1.0	1.2
1	7.5	5
2	17.0	8
3	26.5	25
4	36.0	40
5	N/A	100

SCR Controller



- 2100 Vac input to unit
- Fed from Delta-Wye 13.8 kV:2100 V transformer outside
- LOTO Procedure
 - Open switchgear (SG) remotely from inside gallery
 - Inspect knife switch (all 3 ϕ)
 - Lock cam in OPEN position and remove keys
 - Lock 208 V control power disconnect or 208 V breaker
 - Place SG and operator keys inside lockbox
 - Remove back cover to SCR Controller
 - Verify absence of power to unit
 - Install grounding set on all 3 ϕ inputs

SCR Controller Work-in-practice



NFPA-70E Calculations



$$I_{SC} = 1e6 \times (\text{MVA}) / \sqrt{3} \times V \times (100/\%Z) = 5800 \text{ A}^1$$

(8.7% impedance XFMR on 1.5MVA base @ 2100 V)

$$I_{arc} = 10^{(0.00402 + 0.983 \log(I_{SC}))} = 5.1 \text{ kA}^2$$

$$\log E_n = -0.555 + 1.081 \log(I_{arc}) + 0.0011G \rightarrow E_n = 1.65$$

G is electrode spacing, 6" used

$$E = C_f E_n (t/0.2)(610/D)^x, \text{ where}$$

- x=2, based on nature of arc
- t=fuse clearing time from fuse charts
- D=distance from arc in mm
- C_f is calculation factor, =1 for V>1 kV

t calculated from fuse curves based on $I_{arc} \times V_s / V_p$ for ΔY

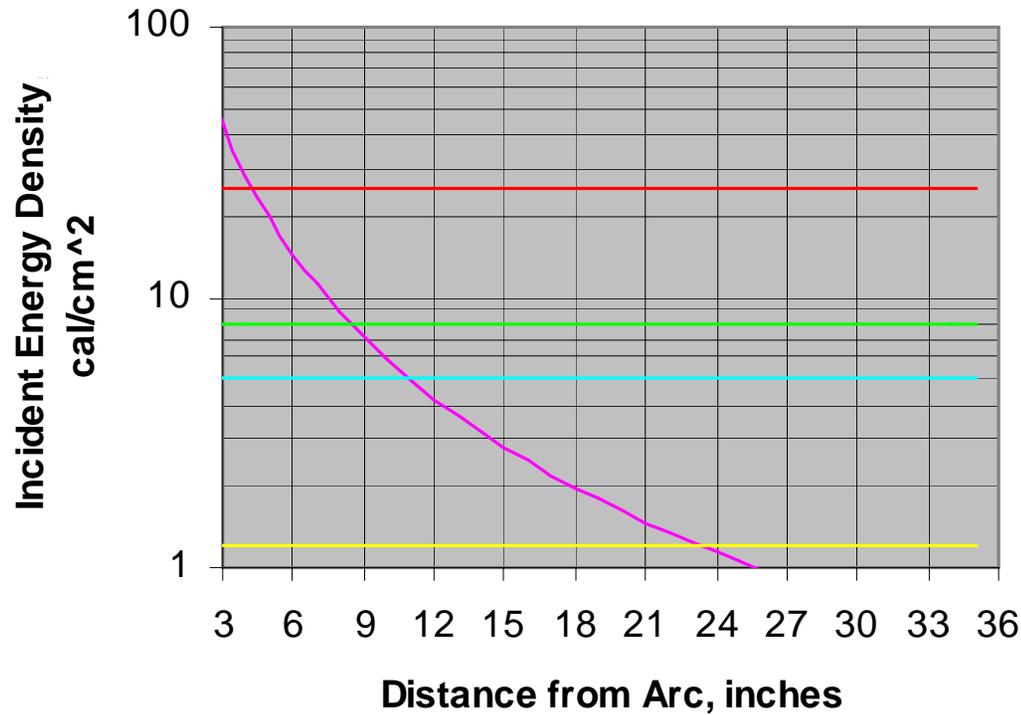
¹NFPA 70E, 2000 Edition

²IEEE Std 1584-2002

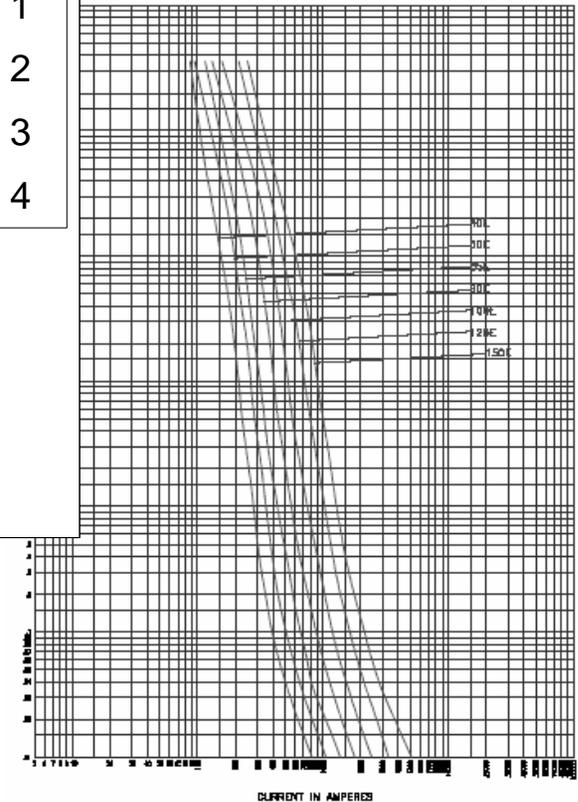
NFPA-70E Calculations



Flash Energy Density



- 80 A fuse
- Class 1
- Class 2
- Class 3
- Class 4



Type CLE General Purpose Current Limiting Fuses
 Total Clearing Time-Current Characteristics - 10.5 kV
 Curves are based on fuses operating with fuse wet 1. ambient temperature of 80 C and
 without wind. Curves are plotted to nearest next higher or all numbers should
 be applied.

CURVE 20548601
 April 1998
 Reference # 205486

NFPA-70E PPE Considerations



- NFPA-70E basis - 50% probability of 1st or 2nd degree burn
- We should be more conservative!
- Need to install coordinated fuses – further risk reduction
- NFPA-70E overly conservative for $V > 600$ V
 - Verification of voltage done with hot stick Class 2 (voltage rating) minimum
 - Distance isolation does not requires PPE
 - 20 cal/cm² suit used, although overkill for this task
 - Voltage sensor attached, tested prior to and after verification
 - Can only attach ground set w/ hands, PPE req'd.
 - Class 1 (voltage rating) gloves and leathers
 - Class 4 (arc protection) hands and arms protection
 - Class 2 face shield req'd.
 - Another Solution?

Alternatives



- Presently using 80 A fuse, install coordinated fuses on secondary
- Signage required per Section 3-4.7 NFPA-70E per ANSI Standard Z535, w/ minimum info req'd:
 - Flash protection boundary
 - Load/Line Side Energies
 - Operating voltage
- Leather gloves good for about 35 cal/cm²
- Install “ball & socket” grounding cluster set w/ hot stick to isolate worker



Conclusions



- Modulator safety practices in good shape
- Analysis should be carried out facility wide for flash hazards, like EasyPower[®] ArcFlash[™] computer program
- Policies should be implemented uniformly throughout – addressed w/ new “On or Near” document