

# Making Core Melt Accidents Impossible In A Large 2400-MW(t) Reactor

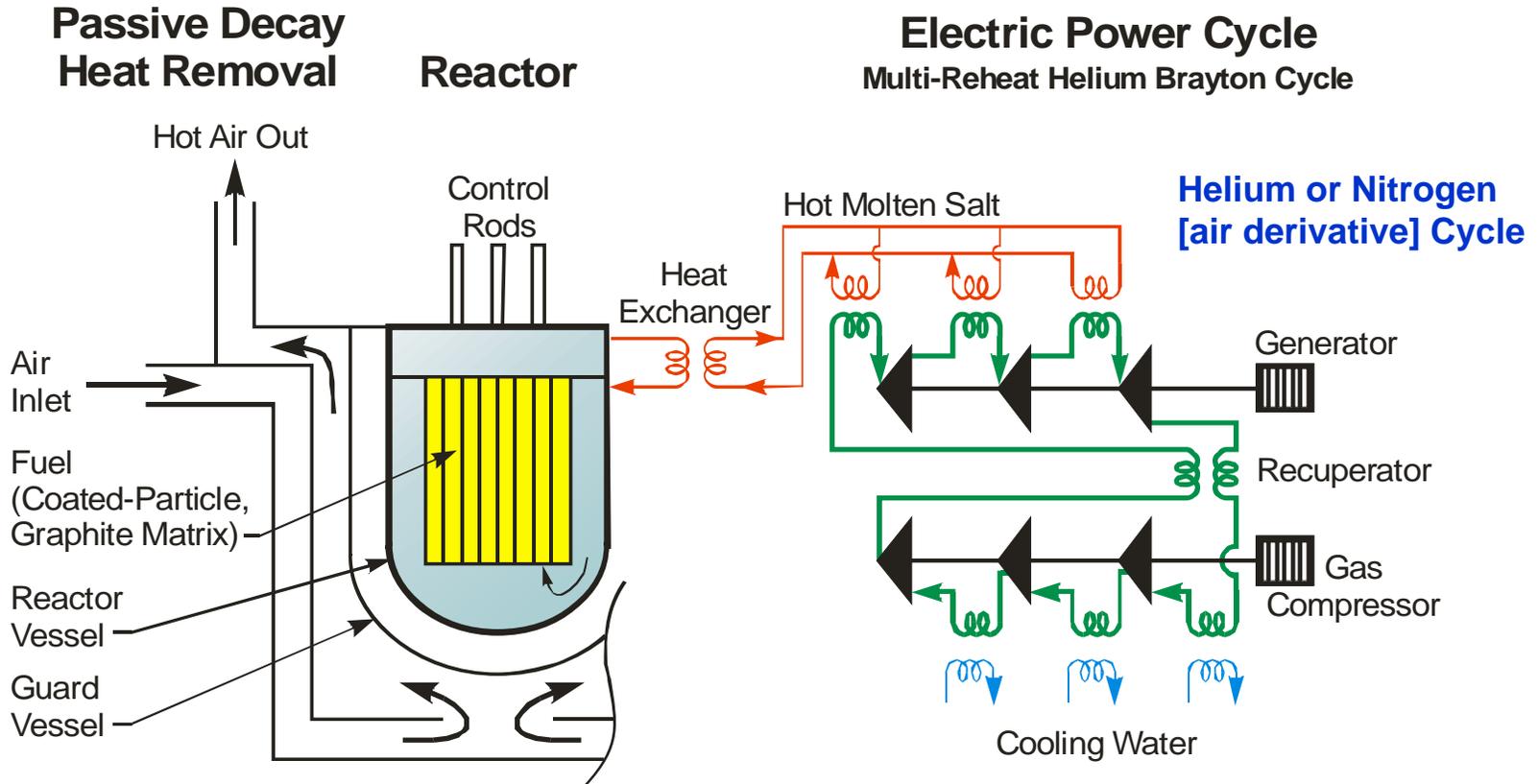
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# The Advanced High-Temperature Reactor



Passive Decay  
Heat Removal

Reactor

Electric Power Cycle  
Multi-Reheat Helium Brayton Cycle

Helium or Nitrogen  
[air derivative] Cycle

- Efficiency
- 48% at 750° C
  - 56% at 850° C
  - 59% at 1000° C

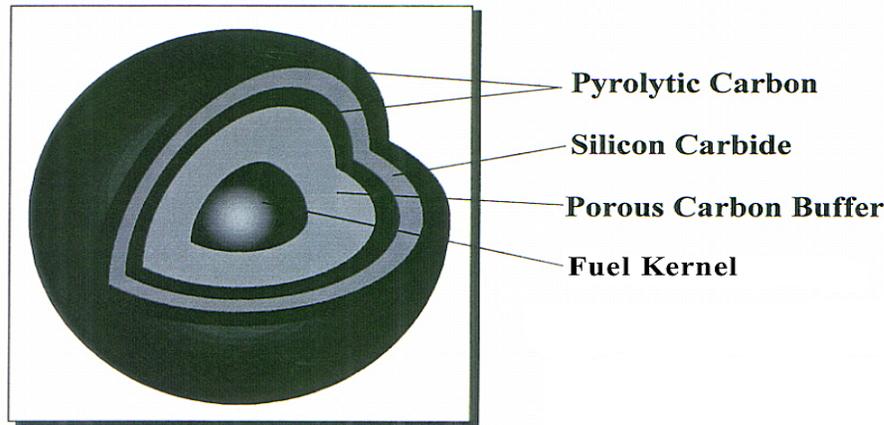
# Key Reactor Characteristics

**Reactor fuel**  
**Reactor coolant**

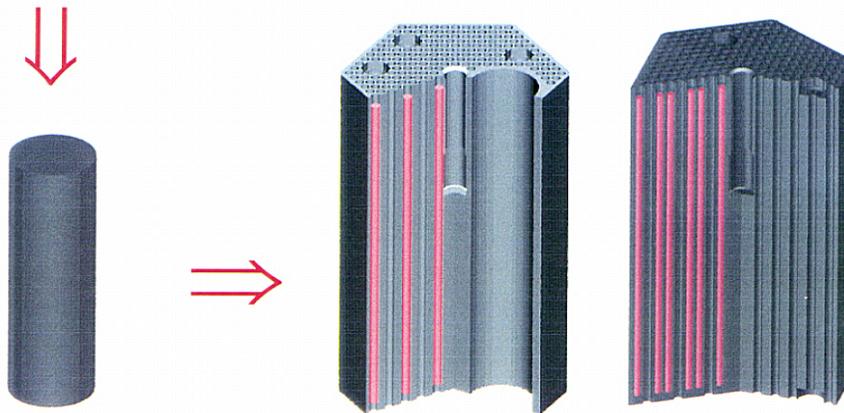
# The AHTR Uses Coated-Particle Graphite Fuels

(Peak Operating Temperature: 1250°C; Failure Temperature >1600°C)

**Same Fuel As Used in Gas-Cooled Reactors**



FUEL PARTICLE



FUEL COMPACT

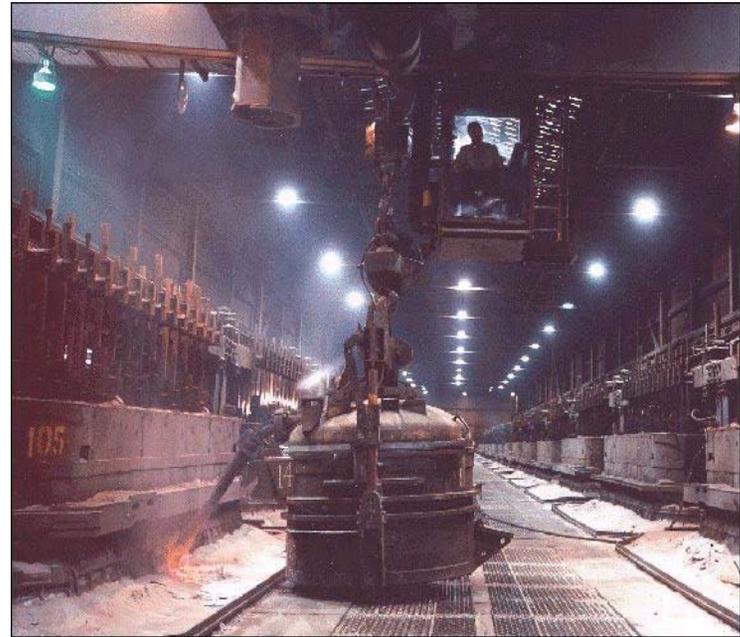
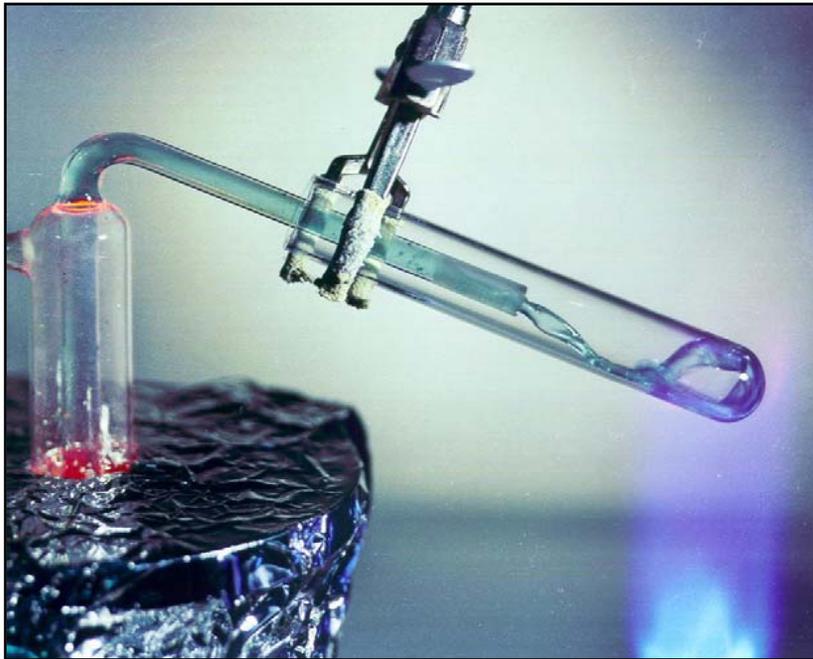
FUEL ASSEMBLIES

- Fuel particle with multiple coatings to retain fission products
- Fuel compact contains particles
- Compacts inserted into graphite blocks
- Graphite block supports fuel compacts in arrangement compatible with nuclear reaction and heat transfer to

# The AHTR Uses *A Molten Salt Coolant*

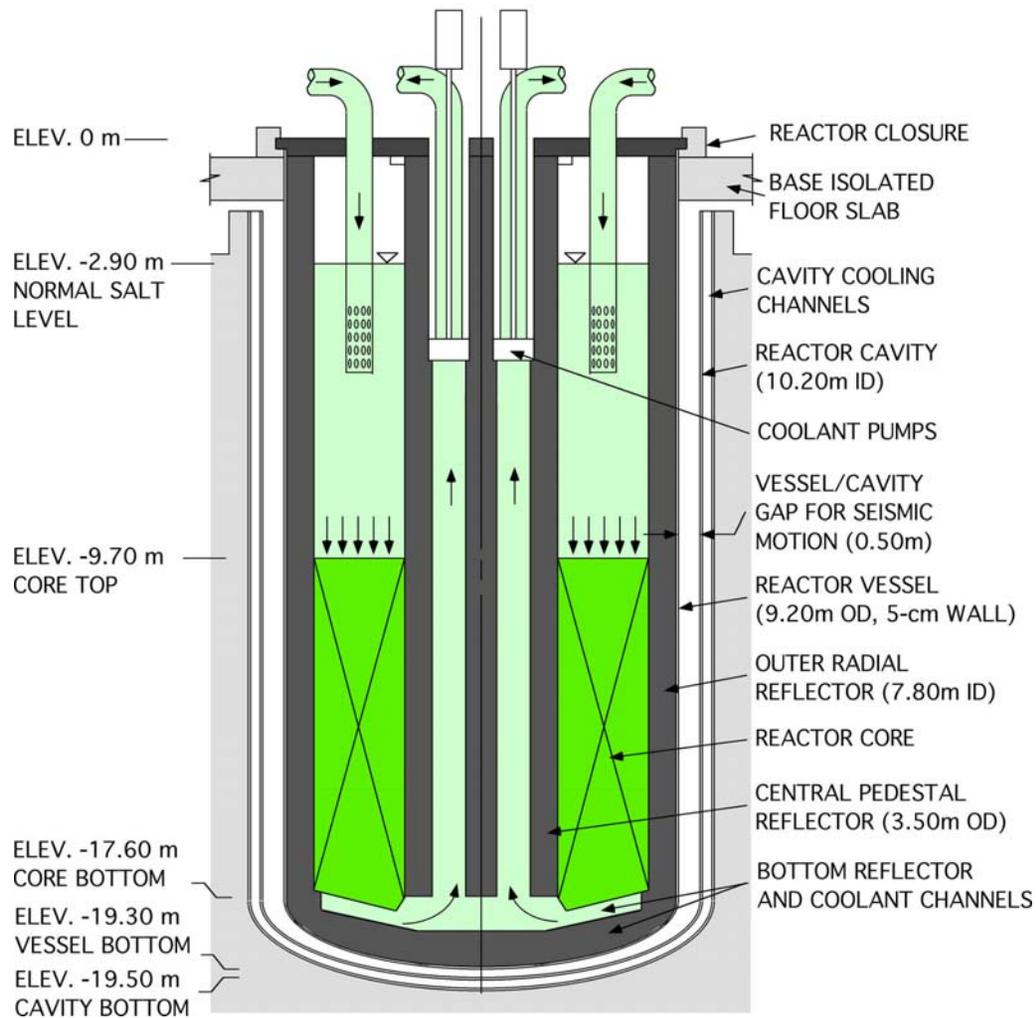
Good Heat Transfer, Low Pressure Operation,  
In-Service Inspection, and Boiling Point  $\sim 1400^{\circ}\text{C}$

**Molten Fluoride Salts Have Been  
Used in Molten Salt (Fueled) Reactors**



**Molten Fluoride Salts Used For A  
Century To Make Aluminum**

# Conceptual 2400 MW(t) AHTR Design



- **Reactor vessel**
  - Same size as S-PRISM 1000 MW(t) vessel
  - Similar size to 600 MW(t) GT-MHR reactor vessel
- **Vessel in underground silo**
- **Vessel insulated from molten salt by graphite layer**

# Passive Safety

Decay Heat to the Reactor Vessel  
Wall With Silo Cooling

**Same approach as Modular High-Temperature  
Gas-Cooled Reactors and the General Electric  
Sodium-Cooled Modular S-PRISM**

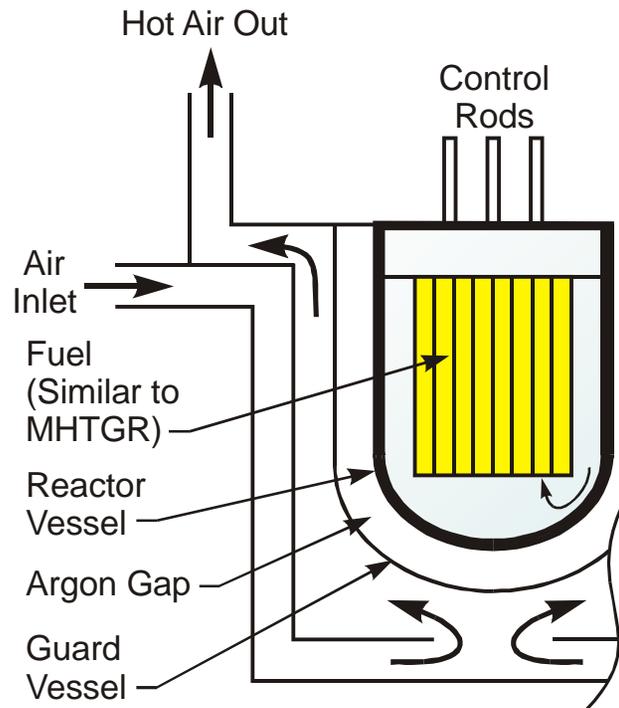
**However**

**Molten Salt Allows Larger Reactor Sizes**

# In An Emergency, Decay Heat Is Transferred To The Reactor Vessel And Then To The Environment

## Passive Decay Heat Removal

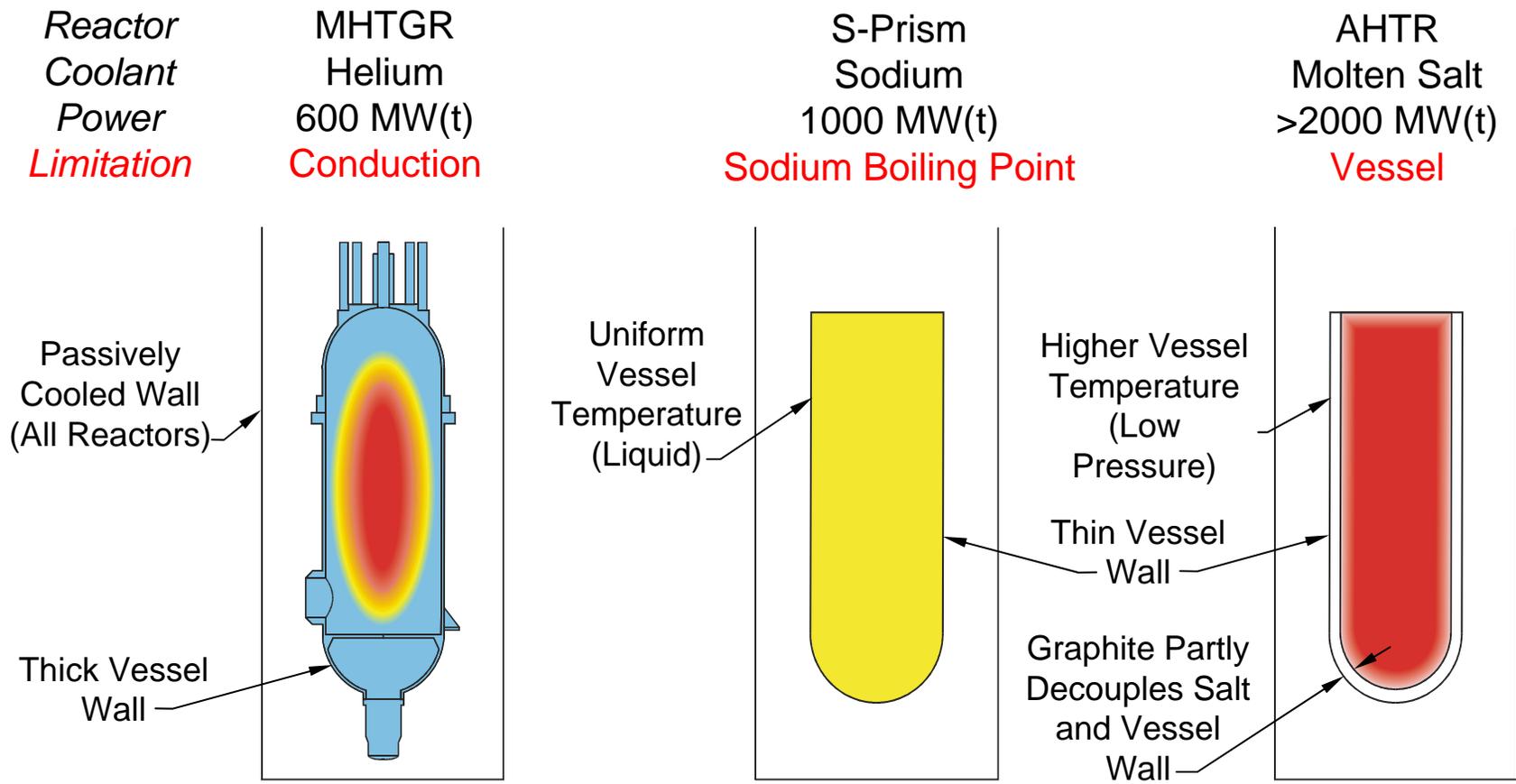
## Reactor



## Decay-Heat Cooling System Characteristics

- Similar to GE S-PRISM (LMR)
- Argon Gap
  - Heat Transfer  $\sim T^4$
  - Thermal Switch Mechanism
- Heat Rejection: Temperature Dependent
  - LMR: 500-550°C [ $\sim 1000$  Mw(t)]
  - AHTR: 750-1000°C [ $>2000$  Mw(t)]
- High Heat Capacity
  - Molten Salt and Graphite
  - High Temperature (Limited-Insulation of Vessel from Hot Salt)

# High-Temperature Low-Pressure Liquid Coolants Enable The Design Of Large Reactors With Passive Safety



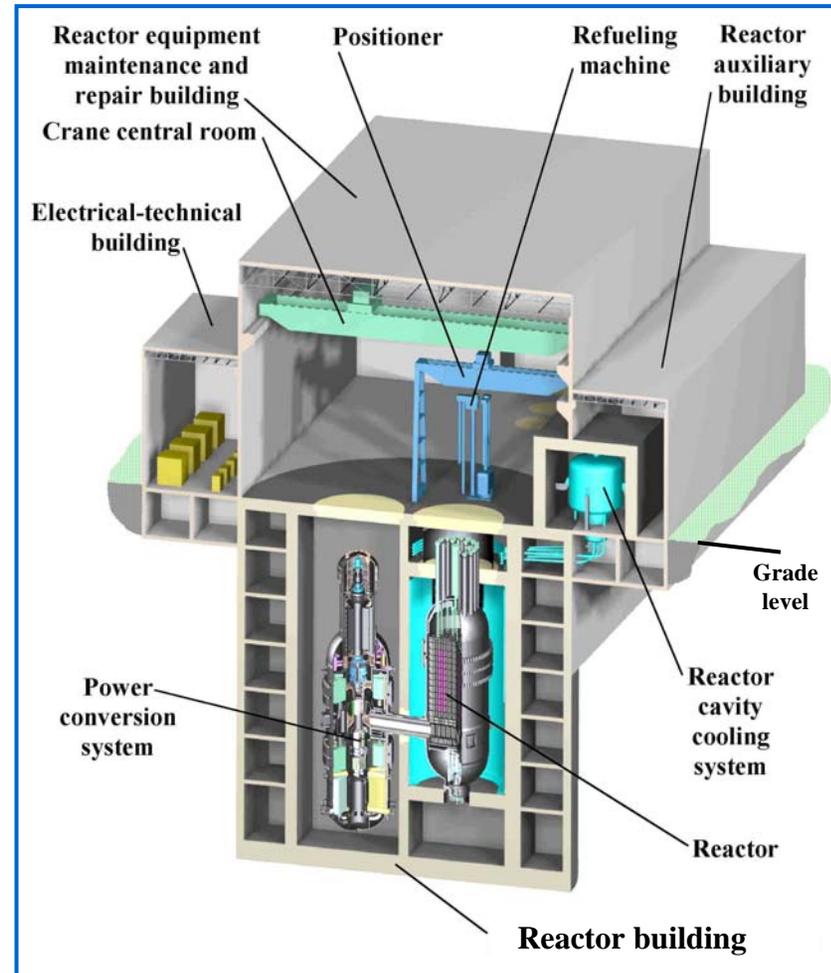
# Beyond-Design-Basis Accident (BDBA)

**Goal: No major fuel failures after failure of the decay-heat system and structural systems**

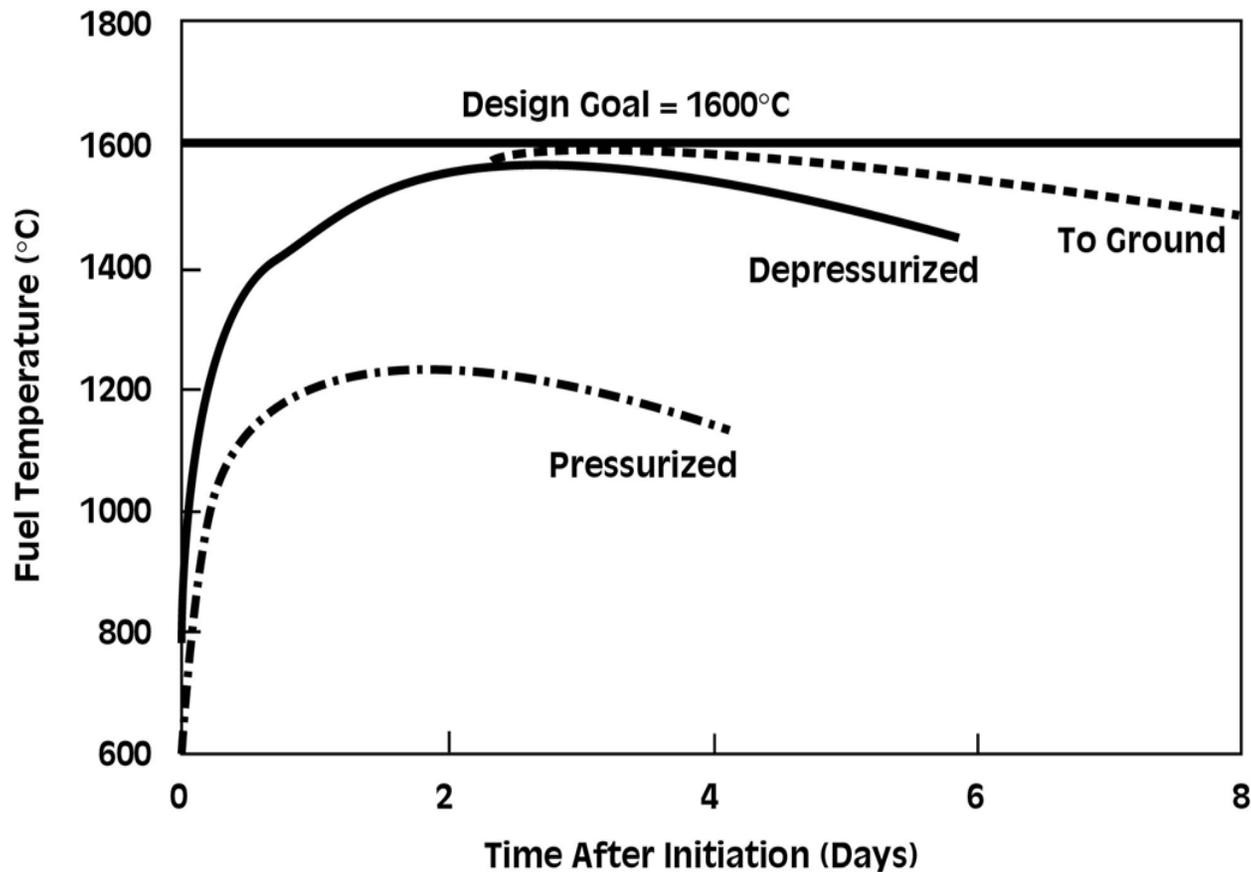
**Same strategy as 600 MW(t) modular high-temperature gas-cooled reactor (MHTGR)**

# If The Goal Is To Withstand All Accidents, Reactor Size Is limited (MHTGR Example)

- To prevent radionuclide releases, must not have catastrophic fuel failures
- If catastrophic fuel failure is to be prevented, the fuel must not overheat
- Decay heat raises fuel temperature
- Capability to remove decay heat under all circumstances determines the largest reactor that can be built with BDBA safety
- MHTGR (helium cooled) decay heat is conducted to ground in a BDBA



# The Maximum Size MHTGR (Gas Cooling) With BDBA Safety Is ~600 MW(t) (Fuel Temperature Limit is 1600°C)



# Two Factors Determine The Maximum Size Of A High-Temperature Reactor That Can Withstand A BDBA Accident

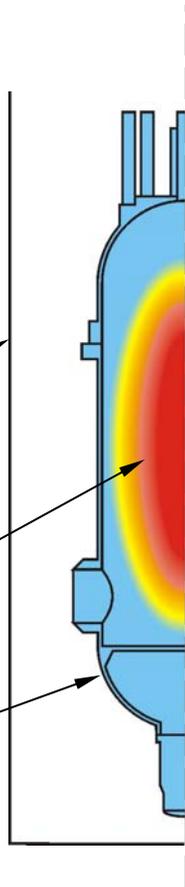
- **Reactor system heat capacity**
- **Efficiency in heat rejection to the environment**

# The MHTGR (600 MW(t)) And AHTR (2400MW(t)) Have Similar Decay-Heat Vessel Heat-Up Rates

## MHTGR

Helium Coolant  
Power~600 MW(t)

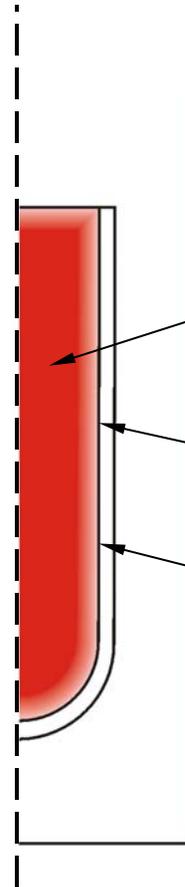
- Passively Cooled Wall (All Reactors)
- Variable Temperatures (Inefficient Use of Heat Capacity)
- Thick Vessel Wall



## AHTR

Molten Salt Coolant  
Power~2400 MW(t)

- Almost Uniform Temperatures (Full Utilization of Heat Capacity)
- High Heat-Capacity Coolant
- Graphite Partly Decouples Molten Salt and Vessel Wall





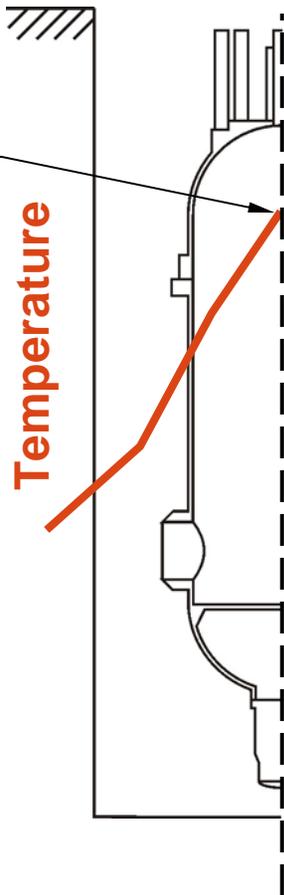
# Liquid Cooling Results In More Efficient Heat Transfer To The Silo Wall

## MHTGR

Helium Coolant  
Power 600 MW(t)

Identical Peak  
Fuel  
Temperature

Temperature



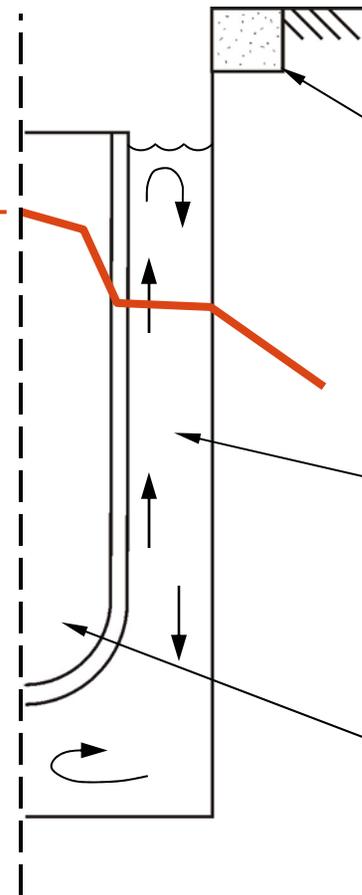
## AHTR

Molten Salt Coolant  
Power 2400 MW(t)

Secondary Salt  
Reservoir

Efficient Liquid  
Cooling

Core at Bottom  
of Vessel



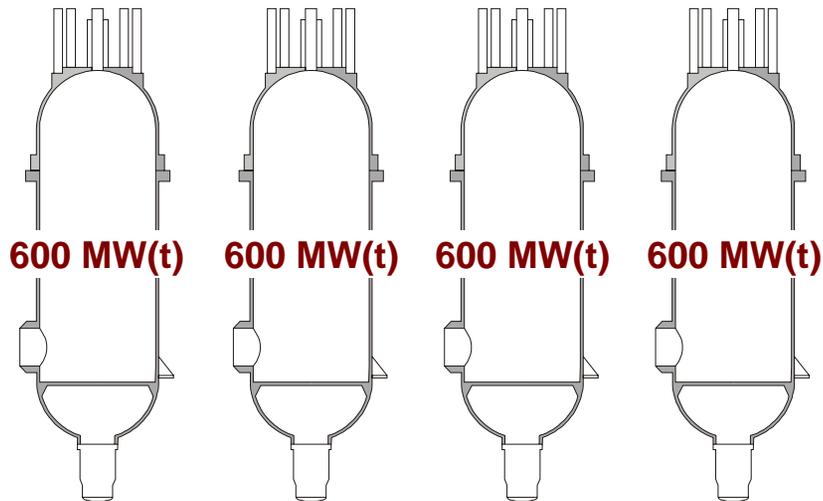
# Economics

**Larger Reactors Have the Potential for  
Lower Capital and Operating Costs**

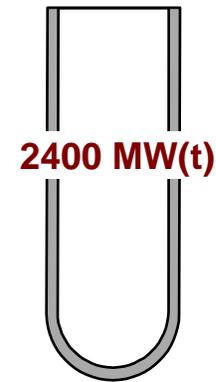
**If Equivalent Safety Case, Strong  
Incentives for Building Large Reactors**

# Equipment Comparisons Suggest AHTR Capital Cost Per MW(t) Is Less Than A Modular Reactor

*Pressure Vessels For  
2400 MW(t) of HTGRs*



*Low-Pressure Vessel For  
2400 MW(t) of ATGR*



***Simple scaling laws estimate AHTR per kilowatt capital costs at 60% of a Modular High Temperature Gas-Cooled Reactor***

# Conclusions

- **AHTR goals**
  - Improve economics with larger high-temperature reactor
  - Same passive safety basis as modular reactors
    - Passive decay-heat removal
    - BDBA decay heat removal (no catastrophic fuel failure)
- **Technology based on**
  - High-temperature fuel (Failure temperature  $>1600^{\circ}\text{C}$ )
  - Low-pressure high-temperature coolant
- **New reactor concept**
  - Early in development
  - Major uncertainties

# BACKUP SLIDES

# The Advance High-Temperature Reactor

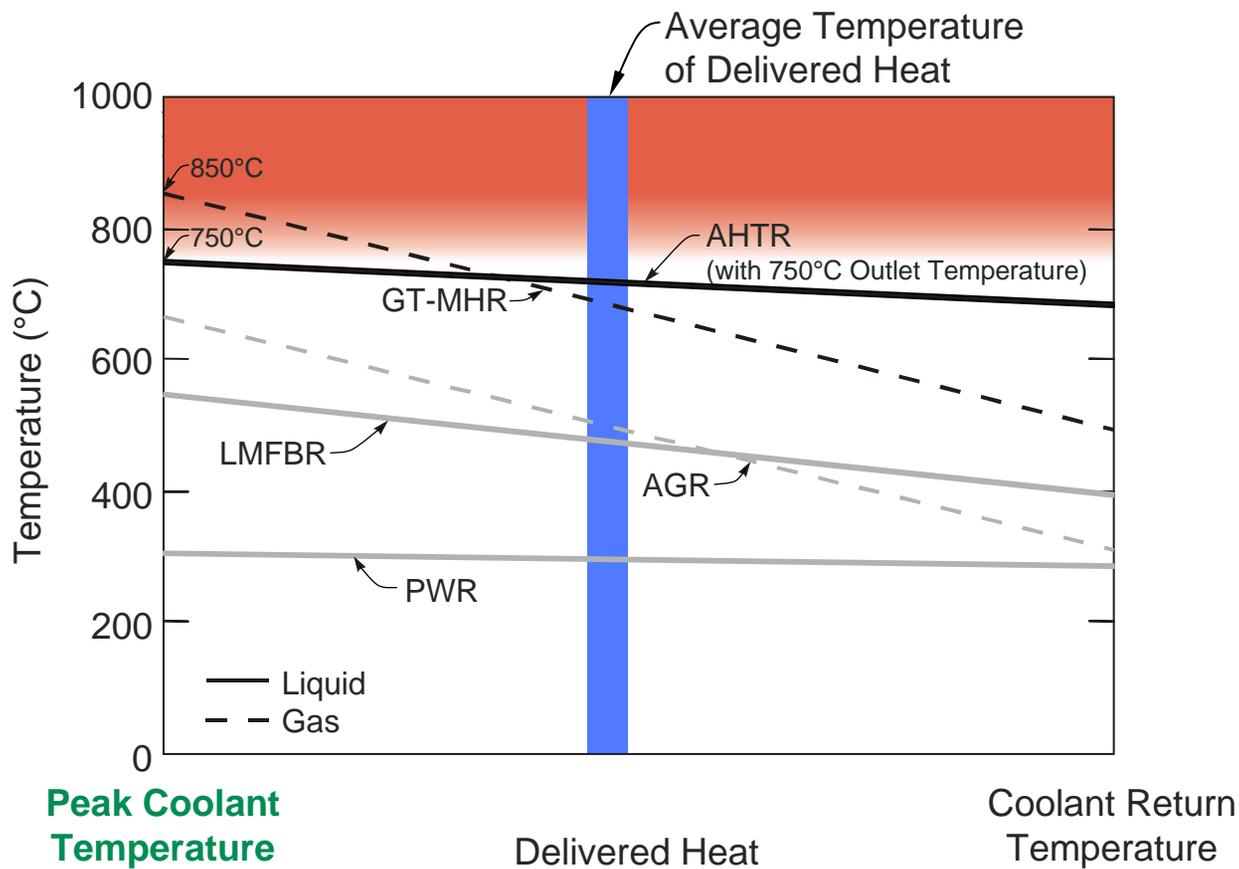
A Large, Passively Safe, High-Temperature Reactor for Electricity and Hydrogen Production

- **Large Reactor (>2000 MW(t)) to Improve Economics**
- **Passive Safety**
  - **Passive decay heat cooling**
  - **Fuel to survive beyond-design-basis accidents**

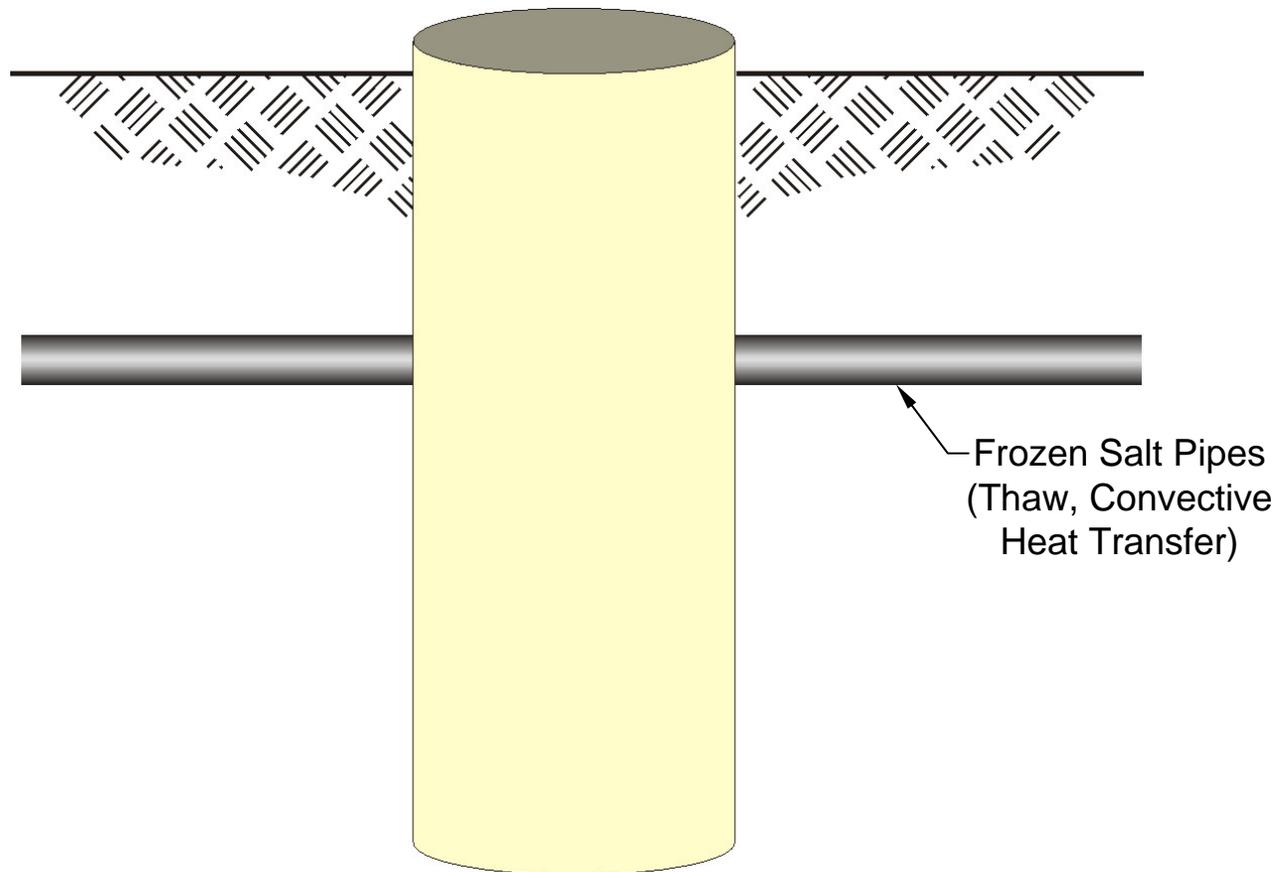
# High-Temperature Reactors

|                       | <b><i>AHTR</i></b>        | <b><i>VHTR (Helium)</i></b> |
|-----------------------|---------------------------|-----------------------------|
| <b>Fuel</b>           | <b>Coated Particle</b>    | <b>Coated Particle</b>      |
| <b>Neutronics</b>     | <b>Epithermal</b>         | <b>Epithermal</b>           |
| <b>Power Cycle</b>    | <b>Helium Brayton</b>     | <b>Helium Brayton</b>       |
| <b>Safety System</b>  | <b>Passive</b>            | <b>Passive</b>              |
| <b><u>Coolant</u></b> | <b><u>Molten Salt</u></b> | <b><u>Helium</u></b>        |
| <b>Pressure</b>       | <b>Atmospheric</b>        | <b>High Pressure</b>        |
| <b>Power Level</b>    | <b>2400 MW(t)</b>         | <b>600 MW(t)</b>            |

# AHTR Lowers Peak Coolant Temperatures For A Given Temperature Of Delivered Heat



# Many Options Exist To Boost Decay Heat Removal With A Silo Full Of Molten Salt



# Potential for Better Economics Than Light-Water Reactors

- **Potential economic advantages of AHTR**
  - **Higher thermal-electric efficiency (50% versus 33%)**
    - Fuel savings
    - Smaller secondary systems
  - **Brayton helium cycle (Smaller than steam turbine)**
  - **Low pressure containment**
- **But no definitive economic comparison**
  - **LWR technology is significantly different; thus, simple scaling comparisons can not be made**